

Filed Tariff Sheets

Fourth Revised Page 1
Check Sheet

Fourth Revised Page 3
Check Sheet

First Revised Page 5
Check Sheet

Fourth Revised Page 76
Firm Rate Schedules

First Revised Page 86
Anticipated Cost of Gas

Fourth Revised Page 87
Calculation of Firm Sales Cost of Gas Rate

First Revised Page 88
Calculation of Firm Sales Cost of Gas Rate

First Revised Page 89
Calculation of Firm Transportation Cost of Gas Rate

First Revised Page 91
Environmental Surcharge - Manufactured Gas Plants

First Revised Page 92
Rate Case Expense

First Revised Page 94
Local Distribution Adjustment Charge Calculation (LDAC)

First Revised Page 155
Attachment B - Schedule of Administrative Fees and Charges

First Revised Page 156
Attachment C - Capacity Allocators

CHECK SHEET

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
Title	Original
1	Fourth Revised
2	Original
3	Fourth Revised
4	Original
5	First Revised
6	Original
7	Original
8	Original
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original
27	Original
28	Original
29	Original
30	Original

CHECK SHEET (Cont'd)

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
61	Original
62	Original
63	Original
64	Original
65	Original
66	Original
67	Original
68	Original
69	Original
70	Original
71	Original
72	Original
73	Original
74	Original
75	Original
76	Fourth Revised
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	First Revised
87	Fourth Revised
88	First Revised
89	First Revised
90	Original
91	First Revised
92	First Revised
93	Original
94	First Revised

CHECK SHEET (Cont'd)

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
125	Original
126	Original
127	Original
128	Original
129	Original
130	Original
131	Original
132	Original
133	Original
134	Original
135	Original
136	Original
137	Original
138	Original
139	Original
140	Original
141	Original
142	Original
143	Original
144	Original
145	Original
146	Original
147	Original
148	Original
149	Original
150	Original
151	Original
152	Original
153	Original
154	Original
155	First Revised
156	First Revised

**II RATE SCHEDULES
FIRM RATE SCHEDULES**

	<u>Winter Period</u>				<u>Summer Period</u>			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 11.97			\$ 11.97	\$ 11.97			\$ 11.97
All therms	\$ 0.1582	\$ 0.6719	\$ 0.0258	\$ 0.8559	\$ 0.1582	\$ 0.5316	\$ 0.0693	\$ 0.7591
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$17.31			\$ 17.31	\$ 17.31			\$ 17.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2739	\$ 0.6719	\$ 0.0258	\$ 0.9716	\$ 0.2739	\$ 0.5316	\$ 0.0693	\$ 0.8748
All therms over the first block per month at	\$ 0.2263	\$ 0.6719	\$ 0.0258	\$ 0.9240	\$ 0.2263	\$ 0.5316	\$ 0.0693	\$ 0.8272
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$6.92			\$ 6.92	\$ 6.92			\$ 6.92
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.6719	\$ 0.0258	\$ 0.8073	\$ 0.1096	\$ 0.5316	\$ 0.0693	\$ 0.7105
All therms over the first block per month at	\$ 0.0905	\$ 0.6719	\$ 0.0258	\$ 0.7882	\$ 0.0905	\$ 0.5316	\$ 0.0693	\$ 0.6914
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3251	\$ 0.6736	\$ 0.0187	\$ 1.0174	\$ 0.3251	\$ 0.5324	\$ 0.0493	\$ 0.9068
All therms over the first block per month at	\$ 0.2114	\$ 0.6736	\$ 0.0187	\$ 0.9037	\$ 0.2114	\$ 0.5324	\$ 0.0493	\$ 0.7931
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3038	\$ 0.6736	\$ 0.0187	\$ 0.9961	\$ 0.3038	\$ 0.5324	\$ 0.0493	\$ 0.8855
All therms over the first block per month at	\$ 0.2007	\$ 0.6736	\$ 0.0187	\$ 0.8930	\$ 0.2007	\$ 0.5324	\$ 0.0493	\$ 0.7824
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$524.53			\$ 524.53	\$ 524.53			\$ 524.53
All therms over the first block per month at	\$ 0.1866	\$ 0.6736	\$ 0.0187	\$ 0.8789	\$ 0.0854	\$ 0.5324	\$ 0.0493	\$ 0.6671
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$40.74			\$ 40.74	\$ 40.74			\$ 40.74
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1740	\$ 0.6671	\$ 0.0187	\$ 0.8598	\$ 0.1740	\$ 0.5301	\$ 0.0493	\$ 0.7534
All therms over the first block per month at	\$ 0.1123	\$ 0.6671	\$ 0.0187	\$ 0.7981	\$ 0.1123	\$ 0.5301	\$ 0.0493	\$ 0.6917
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$122.22			\$ 122.22	\$ 122.22			\$ 122.22
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1683	\$ 0.6671	\$ 0.0187	\$ 0.8541	\$ 0.1236	\$ 0.5301	\$ 0.0493	\$ 0.7030
All therms over the first block per month at	\$ 0.1142	\$ 0.6671	\$ 0.0187	\$ 0.8000	\$ 0.0712	\$ 0.5301	\$ 0.0493	\$ 0.6506
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.1201	\$ 0.6671	\$ 0.0187	\$ 0.8059	\$ 0.0574	\$ 0.5301	\$ 0.0493	\$ 0.6368
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$539.80			\$ 539.80	\$ 539.80			\$ 539.80
All therms over the first block per month at	\$ 0.0415	\$ 0.6671	\$ 0.0187	\$ 0.7273	\$ 0.0224	\$ 0.5301	\$ 0.0493	\$ 0.6018

Issued: November 8, 2012
Effective: November 1, 2012
Vecchio
President

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del
Title:

Anticipated Cost of Gas

**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)**

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 9,446,057	
Supply Costs:	26,630,667	
Storage Gas:		
Demand, Capacity:	\$ 1,092,898	
Commodity Costs:	9,121,704	
Produced Gas:	291,366	
Hedged Contract (Saving)/Loss	1,941,641	
Hedge Underground Storage Contract (Saving)/Loss	<u>-</u>	
Unadjusted Anticipated Cost of Gas		\$ 48,524,333
Adjustments:		
Prior Period (Over)/Under Recovery (as of 05/01/12)	\$ 1,606,569	
Interest	73,865	
Prior Period Adjustments	-	
Broker Revenues	(396,197)	
Refunds from Suppliers	-	
Fuel Financing	109,724	
Transportation CGA Revenues	(8,224)	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(1,130,619)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	40,691	
Total Adjustments	<u>295,808</u>	
Total Anticipated Direct Cost of Gas		\$ 48,820,141
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 11/01/12 - 04/30/13)	\$ 48,524,333	
Working Capital Rate: Lead Lag Days / 365	0.0391	
Prime Rate	3.25%	
Working Capital Percentage	<u>0.127%</u>	
Working Capital	\$ 61,669	
Plus: Working Capital Reconciliation (Acct 142.20)	<u>(541)</u>	
Total Working Capital Allowance		61,128
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 11/01/12 - 04/30/13)	\$ 48,524,333	
Less: Refunds	-	
Plus: Total Working Capital	61,128	
Plus: Prior Period (Over)/Under Recovery	<u>1,606,569</u>	
Subtotal	\$ 50,192,030	
Bad Debt Percentage	<u>2.50%</u>	
Bad Debt Allowance	\$ 1,254,801	
Plus: Bad Debt Reconciliation (Acct 175.52)	<u>113,348</u>	
Total Bad Debt Allowance		\$ 1,368,148
Production and Storage Capacity		
		\$ 1,980,428
Miscellaneous Overhead (11/01/12 - 04/30/13)	\$ 13,170	
Times Winter Sales	77,826	
Divided by Total Sales	<u>95,484</u>	
Miscellaneous Overhead		<u>10,735</u>
Total Anticipated Indirect Cost of Gas		\$ 3,420,439
Total Cost of Gas		<u>\$ 52,240,580</u>

Issued: November 8, 2012
Effective: November 1, 2012

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

**CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(Refer to Text in Section 16 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 48,820,141	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Direct Cost of Gas Rate		\$ 0.6279 per therm
Demand Cost of Gas Rate	\$ 10,538,954	\$ 0.1355 per therm
Commodity Cost of Gas Rate	37,985,379	\$ 0.4885 per therm
Adjustment Cost of Gas Rate	<u>295,808</u>	<u>\$ 0.0038 per therm</u>
Total Direct Cost of Gas Rate	\$ 48,820,141	\$ 0.6279 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,420,439	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Indirect Cost of Gas		\$ 0.0440 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/12		\$ 0.6719 per therm
RESIDENTIAL COST OF GAS RATE - 11/01/12		COGwr \$ 0.6719 /therm

Maximum (COG + 25%) \$ 0.8399

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12	COGwl	\$ 0.6671 /therm
---	--------------	-------------------------

Average Demand Cost of Gas Rate Effective 11/01/12	\$ 0.1355		
Times: Low Winter Use Ratio (Winter)	0.9585	Maximum (COG + 25%)	\$ 0.8339
Times: Correction Factor	<u>1.00680</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1308		
Commodity Cost of Gas Rate	\$ 0.4885		
Adjustment Cost of Gas Rate	\$ 0.0038		
Indirect Cost of Gas Rate	<u>\$ 0.0440</u>		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6671		

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/12	COGwh	\$ 0.6736 /therm
--	--------------	-------------------------

Average Demand Cost of Gas Rate Effective 11/01/12	\$ 0.1355		
Times: High Winter Use Ratio (Winter)	1.0068	Maximum (COG + 25%)	\$ 0.8420
Times: Correction Factor	<u>1.0068</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1373		
Commodity Cost of Gas Rate	\$ 0.4885		
Adjustment Cost of Gas Rate	\$ 0.0038		
Indirect Cost of Gas Rate	<u>\$ 0.0440</u>		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.6736		

Issued: November 8, 2012
Effective: November 1, 2012

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 48,820,141	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Direct Cost of Gas Rate		\$ 0.6279 per therm
Demand Cost of Gas Rate	\$ 10,538,954	\$ 0.1355 per therm
Commodity Cost of Gas Rate	37,985,379	\$ 0.4885 per therm
Adjustment Cost of Gas Rate	<u>295,808</u>	<u>\$ 0.0038 per therm</u>
Total Direct Cost of Gas Rate	\$ 48,820,141	\$ 0.6279 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,420,439	
Projected Prorated Sales (11/01/12 - 04/30/13)	77,755,617	
Indirect Cost of Gas		\$ 0.0440 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/12)		\$ 0.6719
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/12)		\$ 0.6919

RESIDENTIAL COST OF GAS RATE - 11/01/12	COGwr	\$ 0.6919 /therm
--	--------------	-------------------------

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/12	COGwl	\$ 0.6871 /therm
---	--------------	-------------------------

Average Demand Cost of Gas Rate Effective (11/01/12)	\$ 0.1355
Times: Low Winter Use Ratio (Winter)	\$ 0.9585
Times: Correction Factor	<u>1.0068</u>
Adjusted Demand Cost of Gas Rate	<u>\$ 0.1308</u>
Commodity Cost of Gas Rate	\$ 0.4885
Adjustment Cost of Gas Rate	\$ 0.0038
Indirect Cost of Gas Rate	<u>\$ 0.0440</u>
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6671
FPO Risk Premium	<u>\$ 0.0200</u>
	\$ 0.6871

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/12	COGwh	\$ 0.6936 /therm
---	--------------	-------------------------

Average Demand Cost of Gas Rate Effective (11/01/12)	\$ 0.1355
Times: High Winter Use Ratio (Winter)	\$ 1.0068
Times: Correction Factor	<u>1.0068</u>
Adjusted Demand Cost of Gas Rate	\$ 0.1373
Commodity Cost of Gas Rate	\$ 0.4885
Adjustment Cost of Gas Rate	\$ 0.0038
Indirect Cost of Gas Rate	<u>\$ 0.0440</u>
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6736
FPO Risk Premium	<u>\$ 0.0200</u>
	\$ 0.6936

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2012 THROUGH APRIL 30, 2013

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ -		
LNG	<u>291,366</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	291,366		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>9.9%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 28,845</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	77,826,455	65.4%	
FIRM TRANSPORTATION SUBJECT TO FTCCG	<u>41,120,858</u>	<u>34.6%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	118,947,312	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	34.6%	x	\$ 28,845 = \$ 9,972
PRIOR (OVER) OR UNDER COLLECTION			<u>(1,888)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 8,084
PROJECTED FIRM TRANSPORTATION THROUGHPUT			41,120,858
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0002

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual Environmental increase	\$256,547
DG 10-17 Base Rate Revision Collections	(\$78,892)
Environmental Subtotal	\$177,655
Overall Annual Net Increase to Rates	\$177,655

Estimated weather normalized firm therms billed for the
twelve months ended 10/31/13 - sales and transportation 158,062,349 therms

Surcharge per therm \$0.0011 per therm

Total Environmental Surcharge \$0.0011

Rate Case Expense/Temporary Rate Reconciliation (RDE) Factor Calculation

Rate Case Expense Factors for Residential Customers

Rate Case Expense (Balance 07/31/12)	\$ 623,004
Temporary Rate Reconciliation - DG 10-017	-
Sipulation per Settlement Argument - DG 10-017	-
Reconciliation DG 08-009 and Merger Incentive DG 06-707	-
	<hr/>
Total Rate Case Expense/Temporary Rate Reconciliation Recoverable	\$ 623,004
OffPeak 2012 Rate Case Expense Factor	\$ 0.0116
OffPeak 2012 Projected Volumes (Aug-Oct)	16,967,216
OffPeak 2012 Rate Case Expense Projected Collection (Aug-Oct)	197,035
<u>OffPeak 2012 Rate Case Expense Projected Interest (Aug-Oct)</u>	<u>4,804</u>
Total Net Rate Case Expense/Temporary Rate Reconciliation Recoverable	430,773
Forecasted Annual Throughput Volumes for Residential Customer (A:VOLres)	57,541,620
Forecasted Annual Throughput Volumes for Commercial/Industrial Customer (A:VOLc&i)	100,520,729
	<hr/>
Total Volumes	158,062,349
Rate Case Expense Factor	\$ 0.0027

Local Distribution Adjustment Charge Calculation

		<u>Sales Customers</u>	<u>Transportation Customers</u>
<u>Residential Non Heating Rates - R-1</u>			
Energy Efficiency Charge	\$0.0147		
Demand Side Management Charge	<u>0.0000</u>		
Conservation Charge (CCx)		\$0.0147	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0011</u>		
Environmental Surcharge (ES)		0.0011	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Cost Allowance Adjustment Factor		0.0000	
Rate Case Expense Factor (RCEF)		0.0027	
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	
LDAC		<u>\$0.0258</u>	per therm

<u>Residential Heating Rates - R-3, R-4</u>			
Energy Efficiency Charge	\$0.0147		
Demand Side Management Charge	<u>0.0000</u>		
Conservation Charge (CCx)		\$0.0147	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0011</u>		
Environmental Surcharge (ES)		0.0011	
Cost Allowance Adjustment Factor		0.0000	
Rate Case Expense Factor (RCEF)		0.0027	
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	
LDAC		<u>\$0.0258</u>	per therm

<u>Commercial/Industrial Low Annual Use Rates - G-41, G-51</u>			
Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	<u>0.0000</u>		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0011</u>		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		<u>\$0.0187</u>	<u>\$0.0187</u> per therm

<u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52</u>			
Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	<u>0.0000</u>		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0011</u>		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		<u>\$0.0187</u>	<u>\$0.0187</u> per therm

<u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54</u>			
Energy Efficiency Charge	\$0.0076		
Demand Side Management Charge	<u>0.0000</u>		
Conservation Charge (CCx)		\$0.0076	\$0.0076
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	<u>0.0011</u>		
Environmental Surcharge (ES)		0.0011	0.0011
Cost Allowance Adjustment Factor		0.0000	0.0000
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000
Rate Case Expense Factor (RCEF)		0.0027	0.0027
Residential Low Income Assistance Program (RLIAP)		<u>0.0073</u>	<u>0.0073</u>
LDAC		<u>\$0.0187</u>	<u>\$0.0187</u> per therm

Issued: November 8, 2012
Effective: November 1, 2012

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 7 – GAS
LIBERTY UTILITIES

First Revised Page 155
Superseding *Original* Page 155

ATTACHMENT B

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$0.19 per MMBtu of Daily Imbalance Volumes
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation. Capacity for Mitigation.
III.	Peaking Demand Charge	\$18.62 MMBTU of Peak MDQ.
IV.	Company Allowance Calculation (per Schedule 25)	
		138,409,150 Total Sendout - Therms Jul-2011 - Jun-2012
		<u>136,259,218</u> Total Throughput - Therms Jul-2011 - Jun-2012
		2,149,932 Variance (Sendout - Throughput)
	Company Allowance Percentage 2012-13	1.6% Variance / Total Sendout

Issued: November 8, 2012
Effective: November 1, 2012

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Issued in compliance with NHPUC Order No. 25,435 dated October 30, 2012 in Docket No. DG 12-265.

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 7 – GAS
LIBERTY UTILITIES

First Revised Page 156
Superseding *Original* Page 156

ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	38.0%	21.0%	41.0%	100.0%
G-51	Low Annual /Low Winter Use	49.0%	17.0%	34.0%	100.0%
G-42	Medium Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-52	High Annual / Low Winter Use	49.0%	17.0%	34.0%	100.0%
G-43	High Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-53	High Annual / Load Factor < 90%	49.0%	17.0%	34.0%	100.0%
G-54	High Annual / Load Factor < 90%	49.0%	17.0%	34.0%	100.0%

Issued: November 8, 2012
Effective: November 1, 2012

Issued by: /s/ Victor D. Del Vecchio
Victor D. Del Vecchio
Title: President

Issued in compliance with NHPUC Order No. 25,435 dated October 30, 2012 in Docket No. DG 12-265.